

LOCATE WELL CORRECTLY

(SUBMIT IN TRIPLICATE)  
TO

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA  
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**

## COMPLETION REPORT


Company \_\_\_\_\_ Lease \_\_\_\_\_ Well No. \_\_\_\_\_

Address \_\_\_\_\_ Field (or Area) \_\_\_\_\_

The well is located \_\_\_\_\_ (N) \_\_\_\_\_ (E)  
ft. from (S) line and \_\_\_\_\_ ft. from (W) line of Sec. \_\_\_\_\_Sec \_\_\_\_\_ ; T \_\_\_\_\_ R. \_\_\_\_\_ County \_\_\_\_\_ ; Elevation \_\_\_\_\_  
(D.F., R.B. or G.L.)

Commenced drilling \_\_\_\_\_ ; Completed \_\_\_\_\_ ;

Write the API# or the well name of another well on this lease if one exists \_\_\_\_\_

The information given herewith is a complete and correct record of the well. The summary on this page is for the condition of the well at the above date.

Completed as \_\_\_\_\_ Signed \_\_\_\_\_  
(oil well, gas well, dry hole)

API# 25 - \_\_\_\_\_ Title \_\_\_\_\_

\_\_\_\_\_ Date \_\_\_\_\_

(Bottom Hole Coordinates from Section Line)

### IMPORTANT ZONES OF POROSITY

(denote oil by O, gas by G, water by W: state formation if known)

From \_\_\_\_\_ to \_\_\_\_\_ From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_ From \_\_\_\_\_ to \_\_\_\_\_

From \_\_\_\_\_ to \_\_\_\_\_ From \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

Size Casing	Weight Per Ft.	Grade	Thread	Casing Set	From	To	Sack of cement	Cut And Pulled from

### TUBING RECORD

Size Tubing	Weight Per Ft.	Grade	Thread	Amount	Perforations

### COMPLETION RECORD

Rotary tools were used from \_\_\_\_\_ to \_\_\_\_\_

Cable tools were used from \_\_\_\_\_ to \_\_\_\_\_

Total depth \_\_\_\_\_ ft.; Plugged back to \_\_\_\_\_ T.D.; Open hole from \_\_\_\_\_ to \_\_\_\_\_

PERFORATIONS			ACIDIZED, SHOT, SAND FRACED, CEMENTED			
Interval	Number and Size and Type	From	Interval	To	Amount of Material Used	Pressure
From To						

(if P&amp;A show plugs above)

### INITIAL PRODUCTION

Well is producing from \_\_\_\_\_ (pool) formation.

I.P. \_\_\_\_\_ barrels of oil per \_\_\_\_\_ hours \_\_\_\_\_  
(Pumping or flowing)

\_\_\_\_\_ MCF of gas per \_\_\_\_\_ hours.

\_\_\_\_\_ barrels of water per \_\_\_\_\_ hours, or \_\_\_\_\_ % W.C.

Gravity \_\_\_\_\_° API (corrected to 60° F.)

Formation Volume Factor \_\_\_\_\_ Porosity \_\_\_\_\_ % Average Connate water \_\_\_\_\_ %

Type of trap \_\_\_\_\_

Producing mechanism \_\_\_\_\_

## DRILL STEM TESTS

[illegible]

## CORES

[illegible]

## LOG RUNS

Type	From	To

## FORMATION RECORD

(ELECTRIC LOG TOPS)

From	To	FORMATION	Top of Formation

(Use additional sheets where needed to complete description)